GOVERNMENT OF INDIA
POWER
LOK SABHA

UNSTARRED QUESTION NO:808
ANSWERED ON:27.07.2000
POWER CRISES IN JAMMU AND KASHMIR
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Will the Minister of POWER be pleased to state:

(a) whether the hydro power projects have been transferred to Jammu and Kashmir;

(b) if so, whether there is a serious power crisis in the State;

(c) if so, the reasons therefor;

(d) the quantum of power required for the above State in the next Five year Plan and quantum of power proposed to be generated during the above period;

(e) whether the Government of Jammu and Kashmir have sent any projects for approval;

(f) since when these are pending with the Union Government; and
(g) the time by which these are likely to be approved?

Answer

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA)

(a): Yes, Sir. Sawalkot Hydro-electric Project

(3 x 200 MW) and Baglihar Hydro-electric Project (3 x 150 MW)n Doda District of Jammu and Kashmir State were accorded techno-economic clearance (TEC)by the Central Electricity Authority (CEA) in January, 1993 and March, 1991 respectively forexecution in Central Sector to M/s. National Hydro-electric Power Corporation (NHPC).At the request of Government of J&K, the projects were transferred to the Government of J&K by the Ministry of Power.

(b) & (c): The details of actual power supply position which prevailed in the State of J&K in the month of June,2000 and during the period April-June, 2000 are as under:

	Energy (MU)		Peak Demand (MW)	
	June 2000	April-June 2000	June 2000	April-June 2000
Requirement	470	1540	1000	1101
Availability	426	1317	916	974
Deficit	(-)44	(-)223	(-)84	(-)127
(%)	(9.4)	(14.5)	(8.4)	(11.5)

It may be seen from the above that during the current year 1999-2000, J&K has faced energy shortage between 9% to 15% and peak power shortage between 8% to 12%. However, during winter season when the load requirement of the State increases due to heating loads and hydro generation reduces due to reduced inflows, additional power is allocated to the State out of the unallocated quota of the central sector stations.

During winter months this year the State experienced energy shortage of the order of 25% except in the month of January, 2000 when the shortage was around 40% due to damage of towers of Uri-Wagoore 400 KV and Pampore-Kishanpur 220 KV transmission lines.

(d): The State of J&K would have the following demand and energy requirements:-

	Peak Demand	Energy Requirement
At the end of 9th Plan	1615 MW	7074 MU

At the end of 10th Plan	2408 MW	10760 MU

Considering a feasible capacity addition of 24309.4 MW during the 9th Plan, sanctioned on-going and CEA cleared projects during the 10th Plan and shares from Central Sector Projects, the State would have the following availability.

	Peak availability	Energy Requirement
At the end of 9th Plan	939 MW	5700 MU
At the end of 10th Plan	1342 MW	8181 MU

Government of J&K has recently handed over seven Hydro-electric Projects with total capacity of 2798 MW for implementation under Central Sector through NHPC. These Projects are;
(i) Kishanganga (330 MW),
(ii) Uri-II (280 MW),
(iii) Bursar

(1020 MW),
(iv) Sewa-II (120 MW),
(v) Pakaldul (1000 MW),
(vi) Nimmo Bazgo (30 MW),
(vii) Chutak (18 MW).

(e) to (g): As on date, there is no proposal of appraisal of hydro-electric project from the State of J&K pending for examination in CEA. Detailed Project Reports (DPRs) often hydro-electric schemes were returned to State for resubmission after compliance with comments of CEA/CWC. These are given at Annexure-I.

ANNEXURE-I

ANNEXURE-I REFERRED TO IN REPLY TO PARTS (e) to (g) OF UNSTARRED QUESTION NO.808 FOR ANSWER IN THE LOK SABHA ON 27.7.2000 REGARDING POWER CRISES IN JAMMU AND KASHMIR

Details Project Report of Hydro-electric Projects of Jammu & Kashmir Returned for Re-submission

Sl. No.	Name of Schemes/ District	Installed Capacity (No.xMW)	Date of Return of Detailed Project Report (DPR)
STATE SECTOR			
1.	Ans St-II Dharmari	3x10=30	9/94
2.	Bursar Doda	4x255=1020	10/94
3.	Kishan Ganga Baramulla	3x110=330	7/92
4.	Lower Kalnai Doda	2x25=50	3/93
5.	New Ganderbal Srinagar	3x15=45	9/96
6.	Pakhal Dul Doda	5x200=1000	10/94
7.	Parkhachik Panikar Kargil.	3x12+2x12=60	9/96

8. Sewa St-II 3x40=120 8/95
Kathua

9. Shitkari Kulan 2x42=84 3/95
Srinagar

10. Uri-II (Phase-I) 4x70=280 3/97
Baramulla

CENTRAL SECTOR & PRIVATE SECTOR - NIL -